

Energy Balance 2023

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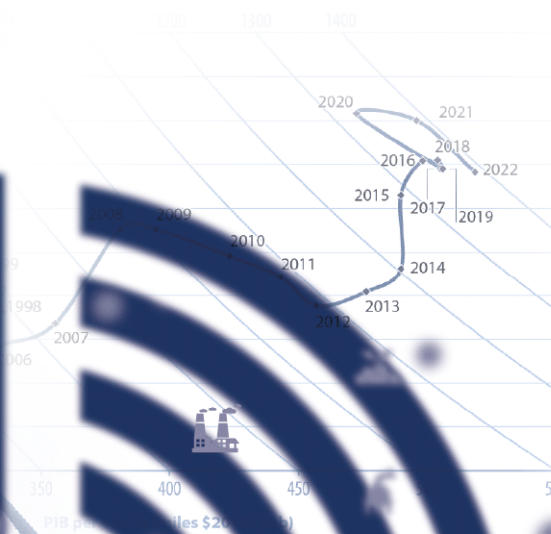
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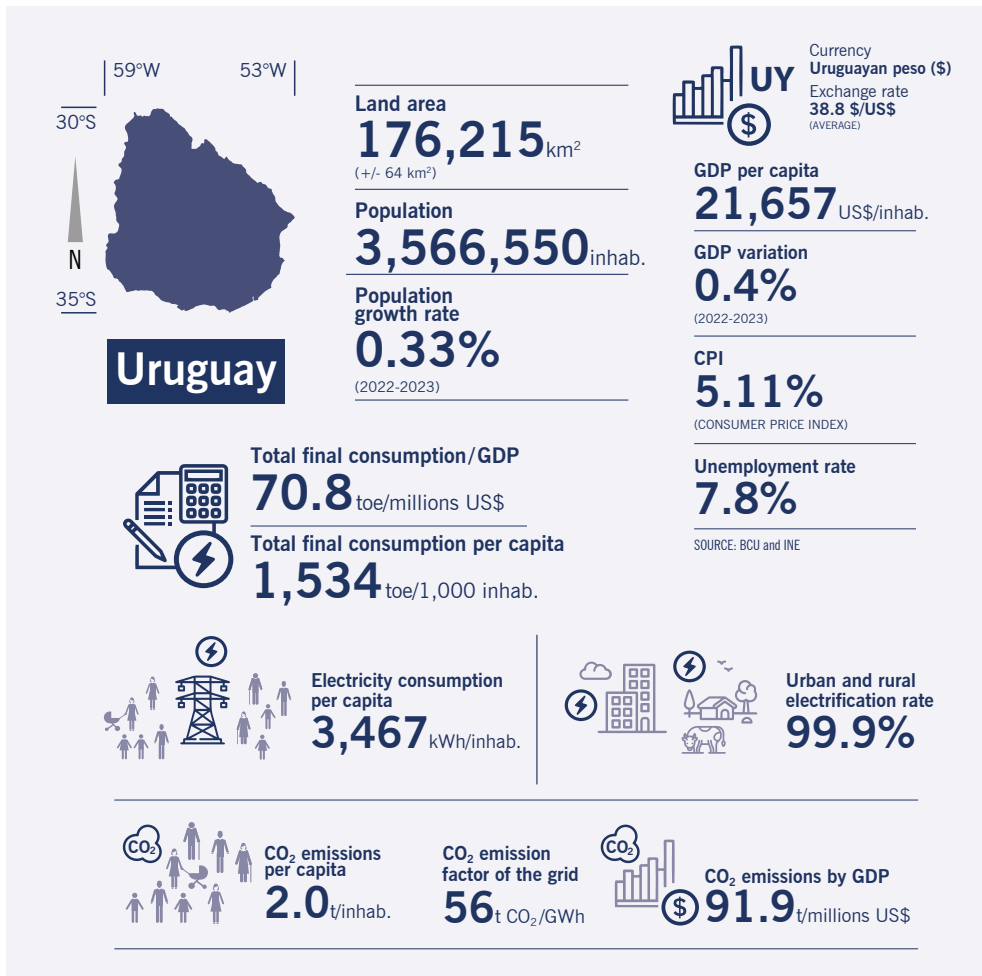
Category	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998
Hidroeléctricas	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00	1.356,00
Generación térmica	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00
Total	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00	2.894,00
Generadores térmicos:	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00	1.538,00
Generadores Solares:	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00
Total Solar:	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00



01

Relevant events 2023

- ✓ Low economic growth: +0.4% of GDP
- ✓ Drought during the first half of the year
- ✓ Refinery shutdown starting in September
- ✓ Third cellulose plant in the country began operations



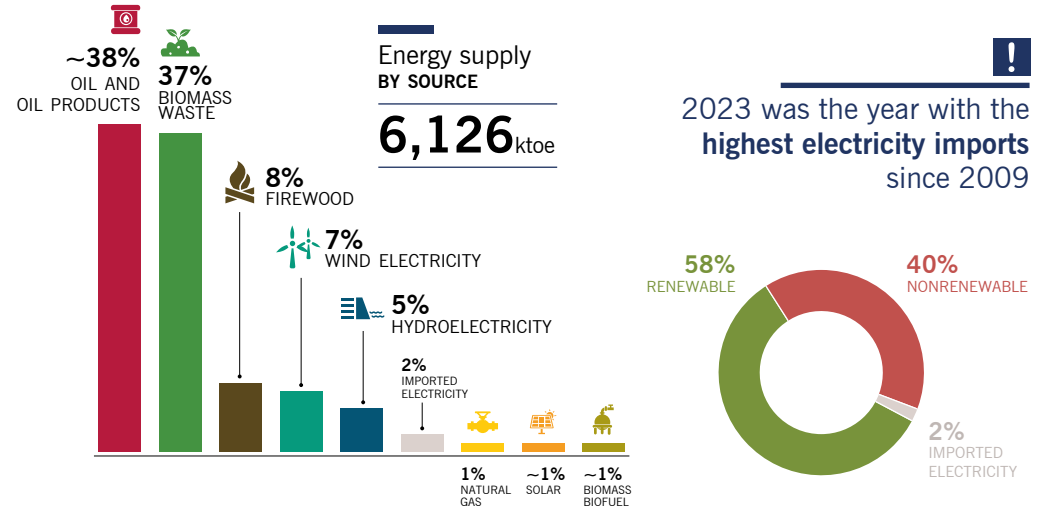
02

Energy supply



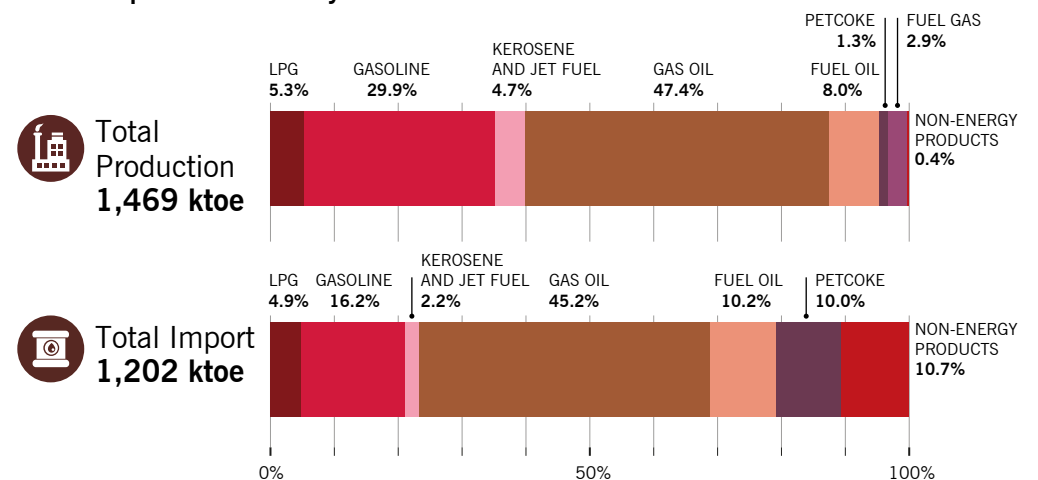
In 2023 **energy supply** reached a **record level, 8% higher** than in 2022

It is worth noting the **growth of biomass waste (+35%)**, a direct consequence of the installation of the **third cellulose plant** in the country.



Oil products supply

The refinery began its scheduled maintenance shutdown in September 2023. Production of oil products was **31% lower** than the previous year and **imports increased by 140%**.

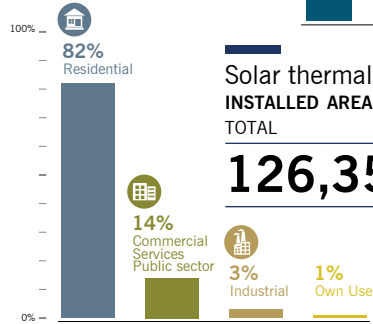


Infrastructure of the energy system

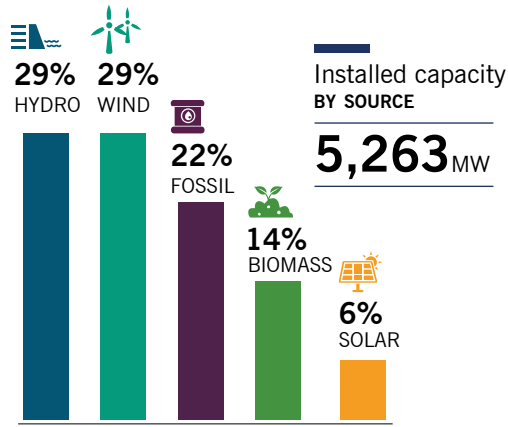
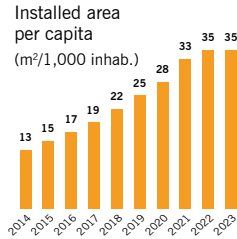
Total installed capacity increased by 7% in 2023

Biomass
731 MW
↑75%

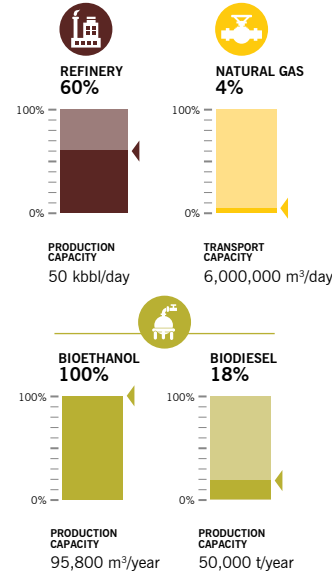
Solar photovoltaic
300 MW
↑7%



Solar thermal INSTALLED AREA TOTAL
126,359 m²



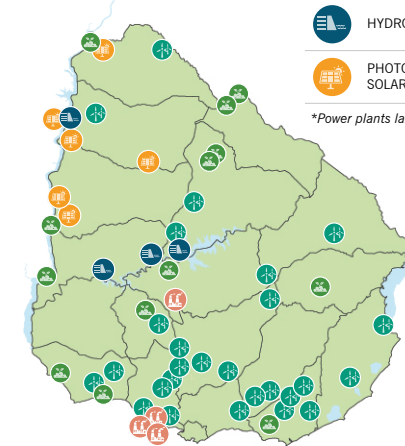
Used capacity



Distribution of electricity generators

Thermal generators (Fossil fuels)	4
Thermal generators (Biomass)	12
Wind generators	42
Hydropower plants	4
Photovoltaic solar generators	17

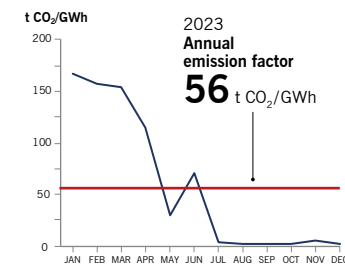
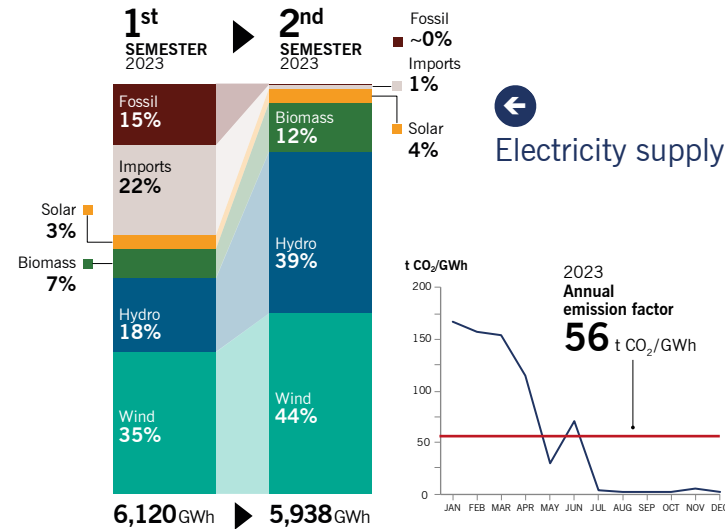
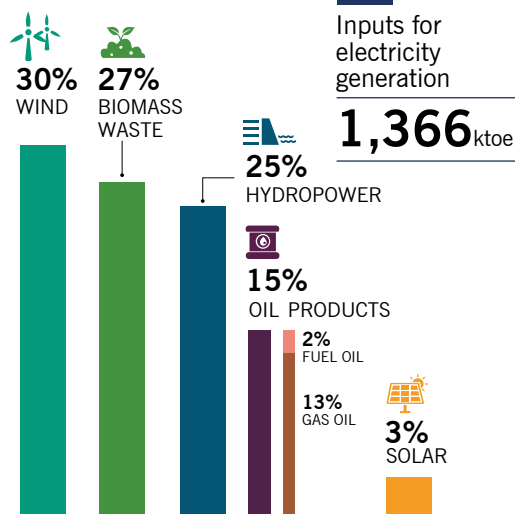
**Power plants larger than 1 MW are shown*



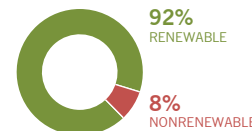
Electricity generation

In 2023 there was **strong growth in biomass waste** as inputs for electricity generation, **21% higher than the previous year** and historical peak.

Electricity generation decreased by 13% in 2023



The drought in the first half of the year led to an increase in fossil thermal generation and electricity imports. In the second half of the year, the use of fossil fuels was drastically reduced, thus reducing the CO₂ emission factor.



The significant growth in thermal generation using biomass (+26%) offset the significant decrease in hydroelectric production (-38%), and even allowed to **increase to 92% the share of renewable sources** in the generation matrix.



◀ SELECT TO DISPLAY FLOWS SEPARATELY

Flow chart 2023

NOTE: ONLY MAIN ENERGY FLOWS ARE REPRESENTED

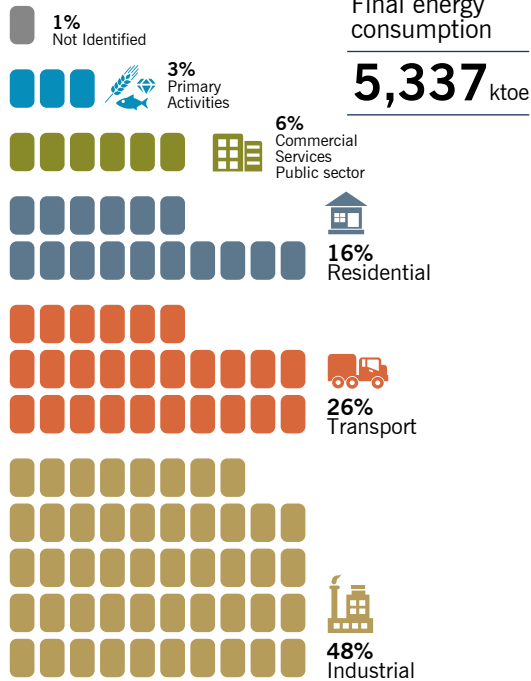
Demand



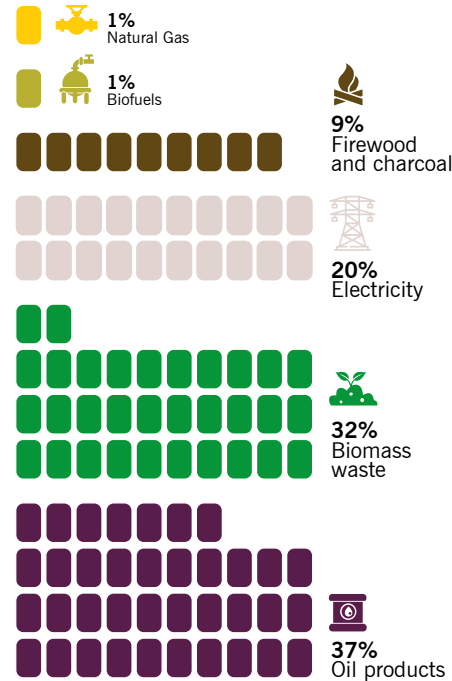
In 2023 final energy consumption reached a **historical maximum, 10% higher than the previous year**, mainly due to the increase in consumption in the **industrial sector**

Industrial establishments **autogenerated 53% of the electricity consumed** and directly imported more than one third of the fuel oil.

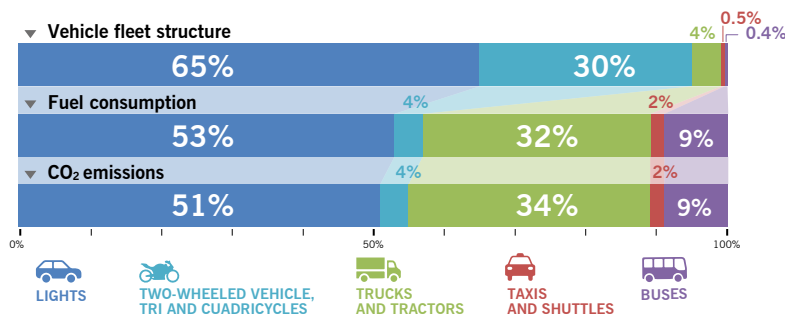
Final energy consumption by SECTOR



Final energy consumption by SOURCE



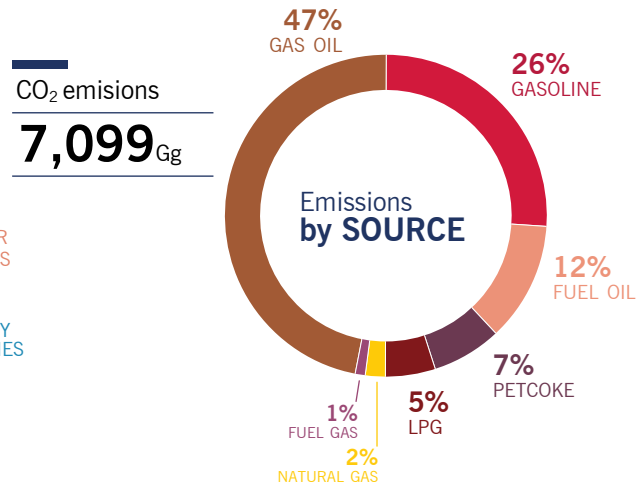
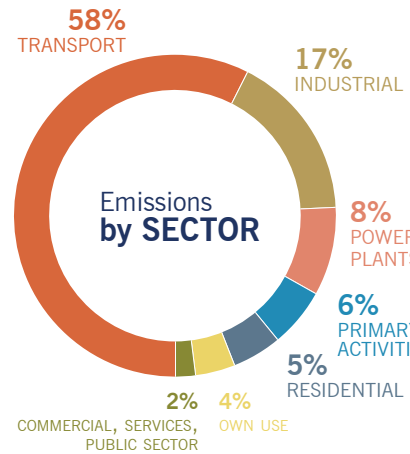
Vehicle fleet structure



Carbon dioxide emissions



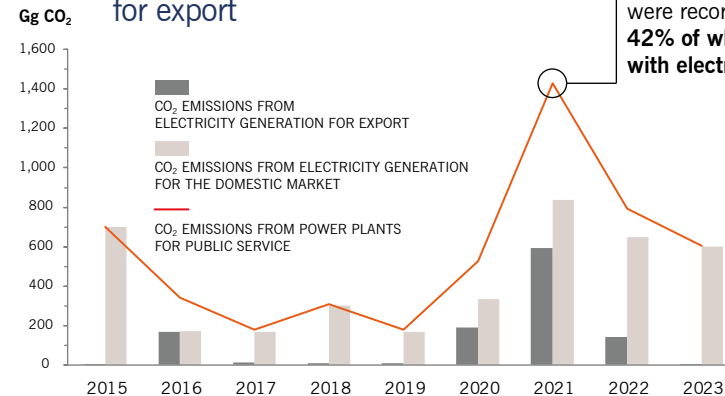
Total CO₂ emissions decreased by 1% in 2023



Emissions from public service power plants **decreased by 24%** compared to the previous year, due to lower consumption of fossil fuels in electricity generation.



CO₂ emissions from electricity generation for export

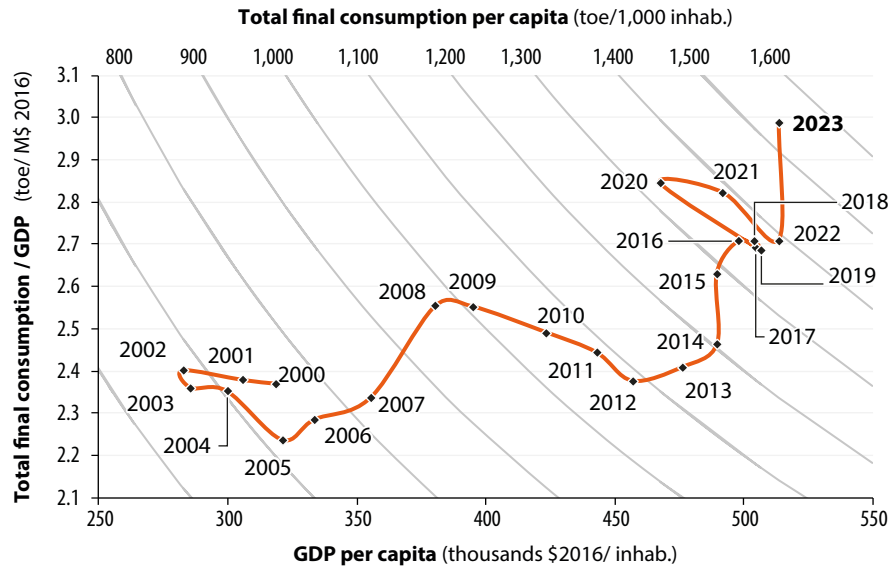


In 2021, high CO₂ emissions were recorded in power plants, 42% of which were associated with electricity that was exported.

Indicators

Energy path

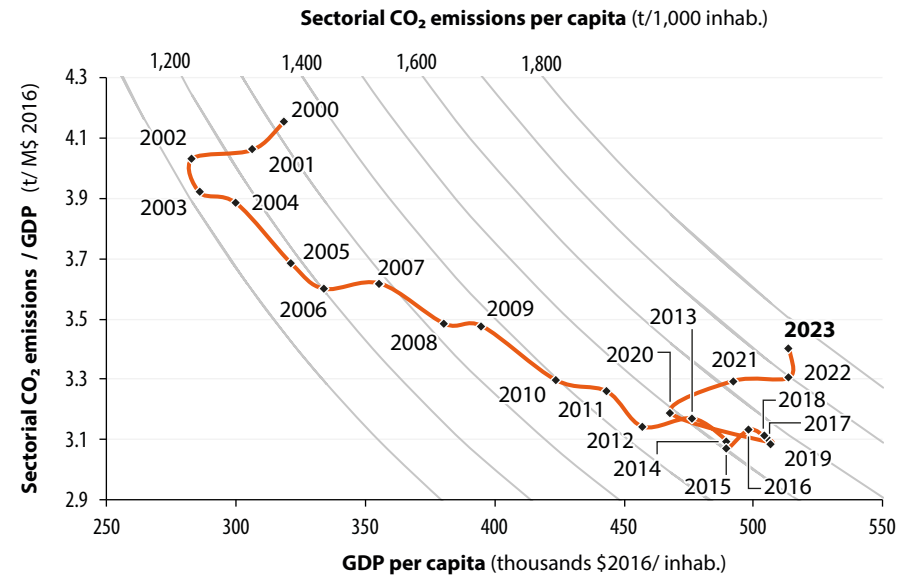
Between 2000 and 2023, Uruguay's **energy path** has had a clear upward trend, with some specific periods of decline.



CO₂ emissions path

The evolution of the **CO₂ emissions path** resulted in a net downward trend, in contrast to the energy path.

This has largely been due to the increased consumption of biomass-related sources in the country, which has resulted in an increase in final energy intensity but a decrease in the intensity of CO₂ emissions in the consumption sectors.



Sustainable Development Goals

7 AFFORDABLE AND CLEAN ENERGY

INDICATOR 7.1.1

100%

Proportion of population with access to electricity

INDICATOR 7.1.2

99%

Proportion of population with primary reliance on clean fuels and technology

INDICATOR 7.2.1

58%

Renewable energy share in the total final energy consumption

INDICATOR 7.3.1

3 toe/M\$ 2016

Energy intensity measured in terms of primary energy and GDP

Energy Balance 2023

National Energy Directorate
Planning, Statistics and Balance Area

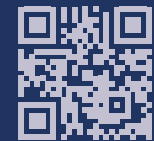
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